



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



November 12, 2021

California Public Utilities Commission  
Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, CA 94102-3298

### **PCE Advice Letter 18-E**

### **RE: PENINSULA CLEAN ENERGY AUTHORITY'S DISADVANTAGED COMMUNITIES GREEN TARIFF PROGRAM AND COMMUNITY SOLAR GREEN TARIFF PROGRAM CALENVIROSCREEN 4.0 IMPLEMENTATION**

In compliance with California Public Utilities Commission ("Commission") Resolution E-4999,<sup>1</sup> Peninsula Clean Energy Authority ("PCE") respectfully submits this Advice Letter ("AL"), which details the following changes to its Disadvantaged Communities Green Tariff ("DAC-GT") and Community Solar Green Tariff ("CSGT") program tariffs. The revised tariffs are attached hereto as Appendix A and Appendix B.

### **PURPOSE**

Pursuant to Resolution E-4999, PCE submits this AL to update its Electric Schedule DAC-GT, *Disadvantaged Communities Green Tariff Program* ("DAC-GT Tariff"), and Electric Schedule CSGT, *Community Solar Green Tariff Program* ("CSGT Tariff") to reflect the new version of the California Communities Environmental Health Screening Tool's ("CalEnviroScreen" or "CES") thresholds.

In addition to the CES updates, PCE also proposes updates to its tariff that are either no longer applicable and/or updated to provide additional clarity regarding program eligibility as it relates to the updates to the CalEnviroScreen.

### **TIER DESIGNATION**

Pursuant to Resolution E-4999, OP 1(p) and General Order ("GO") 96-B, Energy Industry Rule 5.1, this AL is submitted with a Tier 1 designation.

### **EFFECTIVE DATE**

Pursuant to GO 96-B, General Rule 7.3.3, this AL will become effective on November 12, 2021, the same day as the date submitted.

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<sup>1</sup> Resolution E-4999 at 64, Ordering Paragraph ("OP") 1(p).

## **BACKGROUND**

On June 22, 2018, the Commission issued Decision (“D.”)18-06-027 adopting three new programs to promote the installation of renewable generation among residential customers in DACs,<sup>2</sup> as directed by the California Legislature in Assembly Bill (“AB”).<sup>3</sup> Pursuant to D.18-06-027, Community Choice Aggregators (“CCAs”) may develop and implement their own DAC-GT and CSGT programs.<sup>4</sup> CCA programs must abide by all DAC-GT or CSGT rules and requirements adopted in D.18-06-027.<sup>5</sup> D.18-06-027 provides that CCAs must file a Tier 3 AL to implement the CCA DAC-GT and CSGT programs and allows CCAs to combine DAC-GT and CSGT proposals into one Tier 3 AL (“Implementation AL”).<sup>6</sup> Resolution E-4999 further stipulates that such ALs must be filed on or before January 1, 2021 or the capacity allocated to the CCA will be reverted to an Investor-Owned Utility (“IOU”) or another CCA.<sup>7</sup>

PCE submitted its Implementation AL on December 22, 2020 to create DAC-GT and CSGT programs consistent with all provisions in D.18-06-027, D.18-10-007,<sup>8</sup> Resolution E-4999, as well as guidance received from the Commission’s Energy Division. Subsequently, the Commission issued Resolution E-5124 on April 16, 2021, which approved PCE’s Implementation AL.

Resolution E-4999 ordered the IOUs to “update program eligibility rules to reflect the new CalEnviroScreen thresholds by filing a Tier 1 advice letter within 30 days of the release of the new version.”<sup>9</sup> In addition, Resolution E-4999 addressed, among other things, “aspects of program implementation that were inconsistent across the IOUs, that contradicted direction provided in the Decision, or that warranted clarification.”<sup>10</sup>

On October 13, 2021, the Office of Environmental Health Hazard Assessment, under the California Environmental Protection Agency, implemented its latest version of the CalEnviroScreen tool (version 4.0) to help identify California communities that are disproportionately burdened by multiple sources of pollution.

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<sup>2</sup> DACs are defined under D.18-06-027 as communities that are identified in the CalEnviroScreen 3.0 as among the top 25 percent of census tracts statewide, plus the census tracts in the highest five percent of CalEnviroScreen’s Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. Program eligibility is subject to be updated based on the latest version of CalEnviroScreen (pages 38-39).

<sup>3</sup> AB 327 (Perea), Stats. 2013, ch 611.

<sup>4</sup> D.18-06-027 at 104, OP 17. The third program established by D.18-06-027 is the DAC-Single-family Affordable Solar Housing program which is to be managed by a statewide program administrator.

<sup>5</sup> *Id.* at 104, OP 17.

<sup>6</sup> *Id.* at 56, n.36.

<sup>7</sup> Resolution E-4999 at 54, Findings and Conclusions 19.

<sup>8</sup> D.18-10-007 issued on October 18, 2018, corrected and clarified certain matters in the D.18-06-027 including application of the DAC-GT and CSGT customer bill discount and the definition of “5 miles” with regard to maximum distance between CSGT facilities and subscribing customers.

<sup>9</sup> Resolution E-4999 at 38.

<sup>10</sup> *Id.* at 22.

## **SUMMARY OF TARIFF CHANGES**

### **1. Electric Schedule DAC-GT, *Disadvantaged Communities Green Tariff Program***

#### **a. CES Changes**

In compliance with Resolution E-4999, PCE replaces the “CalEnviroScreen 3.0” language with “the latest version of CalEnviroScreen” in the following sections of its DAC-GT and tariff sheet:

- Terms and Conditions

#### **b. Other Changes**

##### Customer Eligibility

PCE proposes to add the following language to paragraph 1(c) in the Terms and Conditions section of its DAC-GT Tariff, clarifying that the customer can stay on the program as long as their situation has not changed (additions in underline and deletions in strikethrough):

In the event the census tract in which a customer resides is not scored as a top 25% DAC in a subsequent version of the CalEnviroScreen tool or as one of the census tracts in the top 5% of pollution burden, the customer may retain ~~their~~ eligibility for DAC-GT, so long as such customer continues to meet all other eligibility criteria.

### **2. Electric Schedule CSGT, *Community Solar Green Tariff Program***

#### **a. CES Changes**

In compliance with Resolution E-4999, PCE replaces the “CalEnviroScreen 3.0” language with “the latest version of CalEnviroScreen” in the following sections of its CSGT Implementation Plan and tariff sheets:

- Terms and Conditions

#### **b. Other Changes**

##### Customer Eligibility

PCE proposes to modify the following language in paragraph 1(b) in the Terms and Conditions section of the CSGT Tariff, clarifying that the customer can stay on the program as long as their situation has not changed (additions in underline and deletions in strikethrough):

~~In the event the e A C~~customers residing in a census tract in which a customer resides that is considered an eligible DAC at the execution date of the Power Purchase Agreement for a CS Facility remains eligible to subscribe to that CS Facility and its schedule, even if their customer’s census tract is not scored in a subsequent version of the CalEnviroScreen tool as a top 25% DAC or as one of the census tracts in the top 5% of pollution burden, ~~the customer~~

may retain their eligibility for CSGT so long as such customer continues to meet all other eligibility criteria. This eligibility applies to both existing subscribers and customers not previously subscribed to the CS Facility.

This AL contains the following appendices to implement the changes described above:

1. Appendix A: DAC-GT tariff sheet (redline)
2. Appendix B: CSGT tariff sheet (redline)

## **CONCLUSION**

PCE respectfully submits its revised DAC-GT Tariff and CSGT Tariff in order to reflect the latest program eligibility rules under the new version of CalEnviroScreen.

## **NOTICE**

In accordance with General Rule 4 of GO 96-B, PCE is serving copies of this AL to the interested parties shown on the R.14-07-002 and A.16-07-015 service lists. For changes to these service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Pursuant to the March 20, 2020 order from Executive Director waiving the hard copy filing requirements for the AL pursuant to GO 96-B Rule 1.3, PCE will not be filing a hard copy of this AL.

## **PROTESTS**

Anyone wishing to protest this AL may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received by the Energy Division and PCE no later than 20 days after the date of this AL. Protests should be submitted to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this AL should be sent by letter or transmitted electronically to the attention of:

Jeremy Waen  
Director of Regulatory Policy  
Peninsula Clean Energy Authority  
2075 Woodside Road  
Redwood City, CA 94061  
Email: [jwaen@peninsulacleanenergy.com](mailto:jwaen@peninsulacleanenergy.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

**CORRESPONDENCE**

For questions, please contact Jeremy Waen by electronic mail at [jwaen@peninsulacleanenergy.com](mailto:jwaen@peninsulacleanenergy.com).

*/s/ Jeremy Waen*

Jeremy Waen  
Director of Regulatory Policy  
Peninsula Clean Energy Authority

cc: Service List: R.14-07-002  
Service List: A.16-07-015



# APPENDIX A

## Electric Schedule DAC-GT, *Disadvantaged Communities Green Tariff Program*<sup>1</sup>

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<sup>1</sup> The DAC-GT tariff sheet in this appendix is provided for informational purposes to further support the Commission's review of this AL. This tariff sheet is pending PCE Board review and approval and may be updated to reflect the disposition of the PCE Board, but is provided herein as an example of the revised tariff sheet PCE will utilize in implementing the DAC-GT program.

**Electric Schedule DAC-GT, *Disadvantaged Communities  
Green Tariff Program***

*Effective Date: [TBD upon PCE Board approval]*

Proposed by Peninsula Clean Energy Authority



**Peninsula Clean Energy Authority**  
**Disadvantaged Communities Green Tariff**  
**Program<sup>1</sup>**

The purpose of the DAC-GT program is to provide eligible customers residing in disadvantaged communities (“DACs”) as defined in the Terms and Conditions below with a bill credit while also having their usage met with up to 100% renewable energy from qualified renewable generating facilities in DACs (“Qualified Facilities”).

**APPLICABILITY**

This program is available to residential PCE customers who are eligible for the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) program and reside within a DAC.

Qualified Facilities are defined as new Renewable Portfolio Standard eligible generating facilities with a nameplate rated generating capacity between 500 kW to 20 MW that are located within a DAC in Pacific Gas and Electric Company’s (“PG&E”) service territory and that supply energy to PCE via a Power Purchase Agreement for the purposes of meeting customer subscriptions under this program. Prior to new qualified facilities coming online, PCE will serve DAC-GT customers on an interim basis utilizing existing resources that otherwise meet all of the requirements of the DAC-GT program. Once the new DAC-GT facilities come online, PCE’s DAC-GT customer subscriptions will be served by these projects.

This program is available to customers on a first-come, first-served basis until customer subscriptions reach PCE’s DAC-GT program cap. Enrollment in the DAC-GT program will occur as specified in the Terms and Conditions below. Once PCE reaches its DAC-GT program cap, a wait list will be maintained for new subscriptions. When program capacity becomes available, PCE will enroll new eligible customers on a first-come, first-served basis.

This program is not available to customers served under standby service, master-metered schedules, non-CARE/FERA eligible rates, Net Energy Metering rates, non-residential rates, customers enrolled in PCE’s CSGT rate, or to Direct Access customers or PG&E bundled customers.

This program will be available for customer participation as of [date TBD, to be specified by PCE Board of Directors].

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<sup>1</sup> The Disadvantaged Communities (“DAC-GT”) and Community Solar Green Tariff (“CSGT”) schedule forms in this appendix are provided for informational purposes to further support the California Public Utilities Commission’s (“Commission”) review of this Advice Letter. These documents are pending Peninsula Clean Energy Authority (“PCE”) Board review and approval and may be updated to reflect the disposition of the PCE Board but are provided herein as examples of the documents PCE will utilize in implementing the programs upon Commission approval of the Advice Letter.

## RATES AND CREDITS

Customers taking service on this rate schedule will receive a 20% discount on the electric portion of the bill compared to their otherwise applicable tariff (“OAT”), including PCE generation charges, PG&E transmission and distribution charges, and PG&E CCA CRS charges, and will be applied prior to the application of state and local taxes. This discount applies as long as customers are enrolled under the program and compliant with all the eligibility and enrollment terms.

For low-income customers enrolled in the CARE or FERA programs, the OAT is the customer’s existing CARE or FERA rate. Accordingly, the 20% discount for these customers will be applied to low-income customer bills after the CARE/FERA discount has been applied.

For customers who are not enrolled in CARE or FERA programs, the OAT is the customer’s existing rate schedule before program enrollment. Residential customer Service Agreement IDs (“SA IDs”) that are already enrolled in PCE’s 100 % renewable energy generation service option when enrolling under the program will be defaulted to PCE’s base rate for the purposes of calculating the 20% discount.

## TERMS AND CONDITIONS

1. **Customer eligibility.** To enroll in this program customers must meet the following eligibility criteria:
  - a. **PCE enrollment:** Program participants must be residential PCE customers. PG&E bundled customers and customers served by Direct Access providers are not eligible to participate in this program.
  - b. **CARE/FERA eligibility:** Customers must be eligible for the CARE or FERA program. If a customer is not already enrolled in CARE or FERA they may enroll in CARE or FERA prior to signing up for the DAC-GT. If they elect not to enroll in CARE or FERA, they will be required to certify their eligibility for one of these programs as part of the process of enrolling in the DAC-GT.
  - c. **Disadvantaged community:** The customer’s service address must be located in a DAC, identified by the latest version of CalEnviroScreen 3.0 as scoring among the top 25% of census tracts statewide, or census tracts scoring in the highest 5% of the CalEnviroScreen’s Pollution Burden, but that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health data. In the event the census tract in which a customer resides is not scored as a top 25% DAC in a subsequent version of the CalEnviroScreen tool or as one of the census tracts in the top 5% of pollution burden, the customer may retain ~~their~~ eligibility for DAC-GT, so long as such customer continues to meet all other eligibility criteria.
2. **Ineligible rates.** Customers served under the following rate schedules cannot concurrently participate in the DAC-GT:

- a. Net Energy Metering schedules;
  - b. Other 100% renewable energy rates including PCE's 100% ECO100 rate and CSGT;
  - c. Customers served under a master-meter rate schedule;
  - d. Non-CARE/FERA eligible rates; and
  - e. Non-residential rate schedules.
3. **Customer enrollment and term.** After the program start date, service under this program will become effective within two billing periods after PCE receives a request from a customer to enroll in this program and PCE has confirmed that the customer meets program eligibility requirements and that there is sufficient capacity to serve the customer.

Customers subscribe to a percentage of the total capacity of all solar resources under the program based on their previous 12-month average monthly usage.<sup>2</sup> This percentage allocation is set at the time of customer subscription but may be revisited periodically to ensure accurate allocations of project capacity.

There is no minimum length of time that a customer must take service under this program. There is also no termination fee associated with de-enrolling from the DAC-GT program. In the event a customer elects to no longer receive service under this program, the change will become effective no later than two billing periods after the date that PCE receives the customer's request to de-enroll from the DAC-GT. Customers are eligible to remain on the DAC-GT for a period of up to 20 years from the date they first began service under this program.

In the event that a customer turns off electric service at their current address and moves to a new location, the customer will need to recertify eligibility at the new location for service under this program. If they still meet the eligibility requirements the customer will retain their status as a program participant as long as the customer's turn-on date at the new location is within 90 days of the final billing date at their original location and PCE receives the customer application within 90 days of the customer's turn-on date.

Customers who, after enrollment into the DAC-GT, become ineligible for CARE or FERA will be de-enrolled from this program.

4. **Maximum subscription per customer.** Enrollment in this program is capped at 2 megawatts for any single customer.
5. **Metering.** All customers must be metered according to the requirements of their OAT.

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<sup>2</sup> If previous 12-month historical usage is not available, the average monthly usage will be derived from as many months as available. For customers establishing new service, the class average monthly usage will be used.

# APPENDIX B

## Electric Schedule CSGT, *Community Solar Green Tariff Program*<sup>1</sup>

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<sup>1</sup> The CSGT tariff sheet in this appendix is provided for informational purposes to further support the Commission's review of this AL. This tariff sheet is pending PCE Board review and approval and may be updated to reflect the disposition of the PCE Board, but is provided herein as an example of the revised tariff sheet PCE will utilize in implementing the CSGT program.

**Electric Schedule CSGT, *Community Solar Green Tariff*  
*Program***

*Effective Date: [TBD upon PCE Board approval]*

Proposed by Peninsula Clean Energy Authority



**Peninsula Clean Energy Authority**  
**Community Solar Green Tariff Program**

The purpose of the Community Solar Green Tariff (“CSGT”) program is to provide eligible customers in disadvantaged communities (“DACs”) with a bill credit while also having their usage met with up to 100% renewable energy from qualified renewable generating facilities in disadvantaged communities (“Qualified Facilities”).

**APPLICABILITY**

This program is available to Peninsula Clean Energy Authority (“PCE”) residential customers who meet the following eligibility requirements:

1. Customer must be eligible for the California Alternate Rates for Energy (“CARE”) or Family Electric Rate Assistance (“FERA”) program (“Qualifying Customers”);
2. Customer must reside in a census tract that is within a DAC as defined in the Terms and Conditions below; and
3. Customer must reside in a census tract that is within five miles of a community solar facility (“CS Facility”) as defined below.

Once 50% of a CS Facility’s output is subscribed by Qualifying Customers, this program is also available to:

1. Residential customers who are not eligible for the CARE or FERA program but reside within a DAC as well as a census tract that is within five miles of the CS Facility (“Non-qualifying Customers”); and
2. Community Sponsors, as defined in the Community Sponsor section of this tariff.

This program will be available for Qualifying Customer participation once a CS facility has achieved commercial operation and for Non-qualifying Customers once the subscription rate for Qualifying Customers reaches the 50% threshold. This program is not available to customers served under a Net Energy Metering rate schedule, Standby service, Non-metered service, customers enrolled in PCE’s Disadvantaged Communities Green Tariff (“DAC-GT”) rate, or to Direct Access or Pacific Gas and Electric Company (“PG&E”) bundled customers.

Customers served under a master-metered schedule are eligible for this program once 50% of the CS Facility output is subscribed with Qualifying Customers. Master-metered customers may participate in the CSGT program so long as they enroll all of their usage under the master-metered account in the program. Individual tenants of a master-meter customer are not eligible to participate on an individual basis. Master-metered customers must also meet all other eligibility requirements.

This program is available to customers until PCE’s CSGT program cap is reached. However, an individual CS Facility may be smaller, and enrollment toward each CS Facility will be



capped at the capacity of that facility. Once PCE's CSGT program cap is reached for one or all CS Facilities, a wait list will be maintained for new subscriptions. When program capacity becomes available, PCE will enroll new eligible customers on a first-come, first-served basis with priority given to Qualifying Customers.

## **COMMUNITY SOLAR FACILITIES**

For the purpose of this tariff, a CS Facility is defined as a Renewable Portfolio Standard ("RPS") eligible generating facility that is located within a DAC and within five miles of the census tracts in which subscribing customers reside. CS Facilities may have a nameplate rated generating capacity no larger than 3 MW for any one project. The developer of a CS Facility must enter into a Power Purchase Agreement ("PPA") with PCE for the sale and purchase of the power produced by the facility, and is responsible for developing and operating the CS Facility and partnering with one or more Community Sponsors for the project (see below for more information). Customers served by this program are not parties to the PPA and are not third-party beneficiaries to the PPA.

A CS Facility will retain its eligibility to serve customers under this program throughout the life of that project, even if the local qualified DAC designations change in subsequent iterations of CalEnviroScreen.

## **COMMUNITY SPONSORS**

Each CS facility must have one or more Community Sponsors. Community Sponsors are local non-profit community-based organizations or local government entities, including schools, located in PCE's service territory. Community Sponsors must demonstrate community involvement and awareness by sponsoring a CSGT project on behalf of the residents.

A Community Sponsor located within a DAC and in a census tract that is within five miles of the CS facility may take service under this program and is eligible for a 20% bill credit for usage up to 25% of the project's estimated output, not to exceed the Community Sponsor's energy needs. Any usage above 25% of the project's energy output will be billed at the Community Sponsor's OAT and is not eligible for the 20% bill credit. The 20% bill credit will apply to the eligible portion of the Community Sponsors bill once 50% of the project's capacity has been subscribed by Qualified Customers. Multiple Community Sponsors can sponsor a single CSGT project and share in the 20% percent bill credit up to 25% of the project's energy output provided that all sponsors meet the eligibility requirements above.

## **RATES AND CREDITS**

### **1. Residential Customer Rates**

Customers taking service under this rate schedule will receive a 20% discount on the electric portion of the bill compared to their otherwise applicable tariff ("OAT"). This discount applies as long as customers are enrolled under the program and compliant with all the eligibility and

enrollment terms.

For customers enrolled in the CARE or FERA programs, the OAT is the customer's existing CARE or FERA rate. Accordingly, the 20% discount for these customers will be applied to low-income customer bills after the CARE or FERA discount has been applied.

For customers who are not enrolled in CARE or FERA programs, the OAT is the customer's existing rate schedule before program enrollment. Residential customer Service Agreement IDs ("SA IDs") that are already enrolled in PCE's 100% renewable energy generation service option when enrolling under the programs will be defaulted to PCE's base rate for the purposes of calculating the 20% discount.

## 2. Sponsor Rates

CSGT project sponsors who meet all of the eligibility requirements outlined above receive a 20% bill discount on enrolled SA IDs. The sponsor bill discount will be calculated based on the same methodology as described above for residential program participants with one modification. The sponsor bill discount is only applied to a sponsor's subscription allocation, i.e., limited to a maximum of 25% of the project's energy output (not to exceed the sponsor's energy needs under the enrolled SA IDs). This discount applies as long as sponsors are enrolled under the programs and compliant with all the sponsor eligibility and enrollment terms described above.

If two or more sponsors are designated, both sponsors must inform PCE in writing of how the "discountable usage," capped at 25% of the project's energy output, are to be allocated among them. PCE will then calculate the applicable discount to each sponsor accordingly.

The sponsor's discount is available to sponsors only after the CSGT project has reached its required minimum 50% Qualifying Customer subscription rate. If the subscription rate of Qualifying Customers drops under 50% of project capacity at any time throughout the life of the project, the sponsor bill credit will not be revoked.

## TERMS AND CONDITIONS

1. **Customer eligibility.** To enroll in this program customers must meet the following eligibility criteria:
  - a. **PCE enrollment:** To receive service under this program, participants must be PCE customers. PG&E bundled customers and customers served by Direct Access providers are not eligible to participate in this program.
  - b. **Disadvantaged community:** The customer's service address must be located in a DAC, identified by the latest version of CalEnviroScreen 3.0 as scoring among the top 25% of census tracts statewide, or census tracts scoring in the highest 5% of the CalEnviroScreen's Pollution Burden that do not have an overall CalEnviroScreen score because of unreliable socioeconomic or health

data.

In the event the A customers residing in a census tract in which a customer resides that is considered an eligible DAC at the execution date of the Power Purchase Agreement for a CS Facility remains eligible to subscribe to that CS Facility and its schedule, even if their customer's census tract is not scored in a subsequent version of the CalEnviroScreen tool as a top 25% DAC or as one of the census tracts in the top 5% of pollution burden, the customer may retain their eligibility for CSGT so long as such customer continues to meet all other eligibility criteria. This eligibility applies to both existing subscribers and customers not previously subscribed to the CS Facility.

- c. **Proximity to CS Facility:** Customers must reside in a DAC census tract that is within five miles of a CS Facility.
  - d. **CARE or FERA eligibility:** The first 50% of the output of a CS Facility will be reserved for residential customers who meet the other eligibility requirements and are eligible for the CARE or FERA program (“Qualifying Customers”). If a customer is not already enrolled in CARE or FERA they may enroll in CARE or FERA prior to signing up for the DAC-GT. If they elect not to enroll in CARE or FERA, they will be required to certify their eligibility for one of these programs as part of the process of enrolling in the CSGT.
  - e. **Non-qualifying Customers:** After 50% of the output of a CS Facility has been subscribed by Qualifying Customers, non-qualifying residential customers as defined in the Applicability section of this tariff, including customers served under a master-meter rate schedule, may enroll in the program and receive the 20% CSGT credit.
  - f. **Community Sponsors:** After 50% of the output of a CS Facility has been subscribed by Qualifying Customers, Community Sponsors may enroll eligible service accounts and receive the 20% CSGT credit, subject to the conditions and limitations listed in the Community Sponsors section of this tariff.
2. **Participation in Demand Response programs.** Customers served by this program can concurrently participate on any Demand Response (“DR”) Programs for which they are otherwise eligible. All DR payments and credits are based on a customer’s metered usage and are not impacted by participation in this program.
  3. **Ineligible rates.** Customers served under the following rate schedules cannot concurrently participate in the CSGT:
    - a. Net Energy Metering schedules;
    - b. Standby service; and
    - c. PCE’s DAC-GT Program.
  4. **Customer enrollment and term.** After a CS Facility has achieved commercial

operation, service under this Schedule shall become effective within two billing periods after PCE receives an enrollment request from a customer and PCE has confirmed that the customer meets program eligibility requirements.

In the event a customer elects to no longer receive service under this program, the change will become effective no later than two billing periods after the date that PCE receives the customer's request to de-enroll from the CSGT.

In the event that a customer turns off electric service at their current address and moves to a new location, the customer will need to recertify eligibility at the new location for service under this program. The customer will retain their status as a program participant as long as the customer meets all eligibility criteria, program capacity is available, the customer's turn-on date at the new location is within 90 days of the final billing date at his/her previous location and the application is received by PCE within 90 days of the turn-on date.

Service under this program will automatically terminate at the start of the next billing period if the PPA between PCE and the developer of the CS facility to which the customer is subscribed is terminated or the delivery term ends.

5. **Maximum subscription per customer.** The load served by PCE to an individual customer under this program (subscription) is capped at 2 megawatts of nameplate rated generating capacity from a CS Facility. Customers cannot be subscribed to more than one CS Facility at any time.
6. **Metering.** All Customers must be metered according to the requirements of their OAT.