

ACCOUNTANTS' COMPILATION REPORT

Board of Directors Peninsula Clean Energy Authority

Management is responsible for the accompanying financial statements of Peninsula Clean Energy Authority (the Authority), a California Joint Powers Authority, which comprise the statement of net position as of September 30, 2017, and the related statement of revenues, expenses, and changes in net position, and the statement cash flows for the period then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the accompanying statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, conclusion, nor provide any assurance on these financial statements.

Management has elected to omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Authority's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to the Authority because we performed certain accounting services that impaired our independence.

Maher Accountancy

San Rafael, CA October 31, 2017

STATEMENT OF NET POSITION As of September 30, 2017

ASSETS

Current assets				
Cash and cash equivalents	\$ 43,503,417			
Accounts receivable, net of allowance	22,819,922			
Other receivables	87,931			
Accrued revenue	11,856,390			
Prepaid expenses	187,301			
Total current assets	78,454,961			
Noncurrent assets				
Capital assets, net of depreciation	240,528			
Deposits	2,496,194			
Total noncurrent assets	2,736,722			
Total assets	81,191,683			
LIABILITIES				
Current liabilities				
Accounts payable	1,456,698			
Accrued cost of electricity	27,617,544			
Accrued interest payable	55,691			
Accrued payroll and related liabilities	110,364			
Other accrued liabilities	25,000			
Supplier security deposits	50,000			
User taxes and energy surcharges due to other governments	859,515			
Total current liabilities	30,174,812			
Noncurrent liabilities				
Loan payable to bank	3,000,000			
Loans payable to County of San Mateo	4,480,800			
Supplier security deposits	75,000			
Total noncurrent liabilities	7,555,800			
Total liabilities	37,730,612			
NET POSITION				
Net investment in capital assets	240,528			
Unrestricted	43,220,543			
Total net position	\$ 43,461,071			

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION July 1, 2017 through September 30, 2017

OPERATING REVENUES	
Electricity sales, net	\$ 68,569,866
Green electricity premium	186,166
Total operating revenues	68,756,032
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OPERATING EXPENSES	
Cost of electricity	44,208,641
Staff compensation and benefits	495,136
Data manager	1,009,462
Service fees - PG&E	381,482
Consultants and other professional fees	151,210
Legal	397,798
Communications and noticing	119,077
General and administration	142,189
Depreciation	 14,414
Total operating expenses	46,919,409
Operating income (loss)	 21,836,623
NONOPERATING REVENUES (EXPENSES)	
Interest income	1,405
Interest and related expense	(87,484)
Total nonoperating revenues (expenses)	(86,079)
CHANGE IN NET POSITION	21,750,544
Net position at beginning of period	 21,710,527
Net position at end of period	\$ 43,461,071

STATEMENT OF CASH FLOWS July 1, 2017 through September 30, 2017

CASH FLOWS FROM OPERATING ACTIVITIES	
Receipts from electricity sales	\$ 67,112,770
Tax and surcharge receipts from customers	1,106,792
Payments to purchase electricity	(40,972,668)
Payments for staff compensation and benefits	(500,777)
Payments for consultants and other professional fees	(891,110)
Payments for legal fees	(372,798)
Payments for communications and noticing	(205,458)
Payments for general and administration	(128,024)
Tax and surcharge payments to other governments	(974,152)
Net cash provided (used) by operating activities	24,174,575
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES	
Deposits and collateral paid	(2,019,162)
Deposits and collateral returned	1,073,500
Interest and related expense payments	(65,923)
Net cash provided (used) by non-capital	
financing activities	(1,011,585)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of capital assets	(43,193)
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest income received	1,963
Net change in cash and cash equivalents	23,121,760
Cash and cash equivalents at beginning of year	20,381,657
Cash and cash equivalents at end of period	\$ 43,503,417

STATEMENT OF CASH FLOWS (continued) July 1, 2017 through September 30, 2017

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ 21,836,623
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities	
Depreciation expense	14,414
Revenue reduced for uncollectible accounts	241,491
(Increase) decrease in net accounts receivable	(1,936,575)
(Increase) decrease in other receivables	(54,672)
(Increase) decrease in accrued revenue	13,729
(Increase) decrease in prepaid expenses	37,223
Increase (decrease) in accounts payable	602,208
Increase (decrease) in accrued payroll and related	(5,641)
Increase (decrease) in accrued cost of electricity	3,230,042
Increase (decrease) in accrued liabilities	25,000
Increase (decrease) in user taxes and energy	
surcharges due to other governments	170,733
Net cash provided (used) by operating activities	\$ 24,174,575